EASTERN REGION:

Bihar		There is no statutory power cut. However, load shedding is being taken recourse on day to day basis depending upon day-to-day availability.
D.V.C.		Power cuts/restrictions are imposed on day to day basis as per the order of priority depending upon the availability of power vis-a-vis requirement.
Orissa		No statutory cut. However load shedding is being taken recourse on day to day basis depending upon availability of power.
West Bengal	Nil	160 MW statutory cut during peak period.
N. EASTERN REGION	:	Load shedding depending on day to day availability.

Dismantling the Central Electricity Authority

674. SHRIMATI JAYANTI PATNAIK: Will the PRIME MINISTER be pleased to state:

(a) whether Government have a proposal to dismantle the Central Electricity Authority (CEA);

(b) whether the power delegated to the CEA would be transferred to State Governments; and

(c) if so, the details of the scheme in this regard?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (DR. S. VENUGOPALACHARI): (a) No, Sir.

(b) and (c) The Common Minimum National Action Plan for power envisages delegation of further powers to States/ State authorities for clearance of power projects.

Private Power Projects

675. DR. MOHAN BABU:
DR. Y. LAKSHMI PRASAD:

Will the PRIME MINISTER be pleased to state:

(a) the State-wise number of power projects together with their generation capacity sanctioned in the private sector since the new economic policy was initiated in 1991 which opened the power sector to private enterprises;

(b) the number of power projects, out of these that have got off the ground and the quantum of power being produced by them; and

(c) the reasons why a large number of the sanctioned projects failed to come up and the steps being taken to remove the hurdles to step-up power generation in the country?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (DR. S. VENUGOPALACHARI): (a) Details of the scheme for setting up power projects in the private sector which have been accorded techno-economic clearance of Central Electricity Authority are given in the enclosed statement (*See* below).

(b) Of the projects listed in the Annexure, those which have commenced partial generation are given below:

Sl. No.	Name of the Project	Total Capacity (MW)	Capacity Commissioned (MW)
i.	Hazira Combined Cycle Gas Turbine	515	3×110
ii.	Jegurupadu Comined Gas Turbine	216	3×45.8
iii.	Godavari Combined Gas Turbine	216	45,8

(c) A large number of the sanctioned projects have failed to come up on account of the private promoters not being able to tie up various inputs/ linkages and achieve financial closure. The Government has been monitoring the progress of these projects from time to time and providing assistance to them in obtaining necessary inputs/clearances. The Government have also constituted a High Powered Board which also monitors the progress of the private sector power projects and expedites the clearances.

Statement

No. 675 for 27.2.1997 regarding private power projects

Details of proposals which have been accorded techno-economic clearance of Central Electricity Authority

HYDRO SCHEMES

Sl. No.	Name of the Project	Capacity (MW)	Location
	NORTHERN REGION		
1.	Baspa Stage-II HEP (M/s. JIL)	3×100= 300	Himachal Pradesh
	WESTERN REGION		
2.	Maheshwar HEP (M/s. S. Kumars Ltd.)	10×40= 400	Madhya Pradesh
	THERMAL SCHEMES		
	WESTERN REGION		
3.	Paguthan CCGT (M/s. GTECL)	654.7	Gujarat
4.	Hazira CCGT (M/s. Essar Power Ltd.	515	Gujarat
5.	Baroda CCGT (M/s. GIPCL)	167	Gujarat

6.	Surat Lignite TPP (M/s. GIPCL)	2×125= 250	Gujarat
7.	Dabhoi CCGT (M/s. Dabhul Power Co. of M/s. Enron, USA)	2015	Maharashtra
8.	Bhdravati TPS (M/s. Central India Power Co. Ltd. Promoted by Nippon Denro Ispat Ltd.	2×536= 1072	Maharashtra
9.	Korba (East) TPS (M/s. Daewoo Power India Ltd.)	2×535= 1070	Madhya Pradesh

SOUTHERN REGION

10.	Jagurupadu CCGT (M/s. GVK Industries)	216	Andhra Pradesh
11.	Godavari CCGT (M/s. SPGL)	208	Andhra Pradesh
12.	Vizag TPS (M/s. Hinduja National Corpn. Pvt. Ltd.)	2×520= 1040	Andhra Pradesh
13.	Torangallu TPS (M/s. Jindal Tractebel Power Co. Ltd.)	2×130= 260	Karnataka
14.	Mangalore TPS (M/s. Mangalore Power Co. Subsidiary of Cogentrix Energy Inc., USA & General Electric Capital Corp.)	4×250= 1000	Karnataka
15.	Neyveli TPS-Zero Unit (M/s. ST-CMS Electric Co.)	1×250= 250	Tamil Nadu
16.	Pillaiperumainallur CCGT (M/s. Dyana Makowski Power Co.)	330.5	Tamil Nadu
17.	North Madras TPO-II (M/s. Videocon Power Ltd.)	2×525= 1050	Tamil Nadu
18.	Basin Bridge DGPP (M/s. GMR Vasavi Power Corp. Ltd.)	4×50= 200	Tamil Nadu

EASTERN REGION

19.	Ib Valley TPS (Units 3 & 4) (M/s. IVPL)	2×210= 420	Orissa
20.	Balagarh TPS (M/s. BPCL)	2×250= 500	West Bengal